determining a flow rate for said output oil flow using a difference between said first and second temperature signals; and,

generating a speed control signal for said oil well pump using said flow rate.

- 16. (New) The method of claim 15 and further including the step of heating a second region of said output oil flow proximate to an other of said first and second temperature sensors.
- 17. (New) The method of claim 16 wherein said first and second regions are alternately heated.
- 18. (New) The method of claim 15 wherein said step of heating is performed using a constant current heating element.
- 19. (New) The method of claim 15 wherein said first and second temperature sensors are platinum resistance-to-temperature (RTD) devices.
- 20. (New) The method of claim 15 wherein said oil includes crude oil.
- 21. (New) The method of claim 20 wherein said crude oil includes natural gas and waste materials.
- 22. (New) The method of claim 15 wherein said flow rate is a rolling average flow rate.
- 23. (New) The method of claim 22 wherein said step of determining a flow rate is performed using a flow rate look-up table.
- 24. (New) The method of claim 23 wherein said step of generating a speed control signal is performed using a speed look-up table.



